



NORMANDY BIOGAS PRODUCTION PLAN TECHNICAL COMMITTEE FOR PROJECT APPRAISAL

Stephane Lobbedey

Normandy Regional Council

Stephane.LOBBEDEY@normandie.fr

Interregional Workshop 4 Online | 15/6/2020

APPROVE Interreg Europe

NORMANDY BIOGAS PRODUCTION PLAN - TECHNICAL COMMITTEE FOR PROJECT APPRAISAL GOOD PRACTICE

REMINDER

- Normandy has a great potential for biogas production.
- Regional biogas production plan started in 2018 for three years.
- Launched to get solutions regarding the Haute-Normandie (and also Basse-Normandie) ROP situation (only one project funded).
- It aims to gather stakeholders and cause projects to emerge. 3 main axis :
 - * Networking : eg. Communication/social medias // events organisation...
 - * Observatory : eg. Deposits mapping // feedback workshops...
 - * Projects : eg. Data base center // Focus on local acceptability // support for

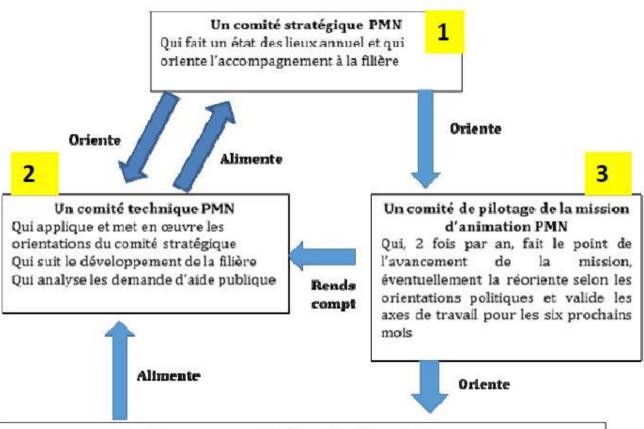
projects...

- Objectives for both grid injection and electricity production to 2030.
- A dedicated governance with 4 levels of action/decision

	Biométhane	Cogénération	Global
Unités supplémentaires/an	+/- 10 (2020-2030)	+/- 19 dont 10 microméthanisa tion	+/- 29
Unités 2030	108	+/-300 dont 140 microméthanisa tion	408
Investissements 2030	852,5 M € HT	Env 225 M € HT	1 077,5 M € HT
Tonnage (Mt/an)	2,5	2,0	4,5



NORMANDY BIOGAS PRODUCTION PLAN - TECHNICAL COMMITTEE FOR PROJECT APPRAISAL GOOD PRACTICE



Une communauté régionale méthanisation

Qui réunit en groupes de travail thématiques les acteurs économiques de la filière pour échanger sur les difficulté et freins de la filière, partager une culture commune et faire remonter des demandes et besoins aux pouvoirs publics APPROVE good practice = point 2

The technical committee's members

are: Normandy Region / National state departments / National **Environment and Energy Agency** (ADEME) / private and public banks / Energy unions of Normandy / Involved and active stakeholders doing the animation job: Agriculture regional chamber + Biomasse **Normandie** Association / Gas grid national operators.



NORMANDY BIOGAS PRODUCTION PLAN - TECHNICAL COMMITTEE FOR PROJECT APPRAISAL GOOD PRACTICE

- Confidentiality of informations and data shared.
- At least 3 meetings a year.
- No report of what is exchanged on projects and project holders.
- Informations sharing in order to get the same level on knowledge about projects.
- Review of projects in differents state of progress.
- Investment planning and priorization of projects according to opinion of all attendees.
- Very useful to secure funding commitments, some of which are European (ERDF), for projects which are not likely to be blocked or declared not to be feasible.

The technical committee also deals with themes like grid improvement in order to allow gas injection, legal adaptations, etc.



NORMANDY BIOGAS PRODUCTION PLAN - TECHNICAL COMMITTEE FOR PROJECT APPRAISAL GOOD PRACTICE

- A real dynamic is on. 2010 = 12 plans in service / 2015 = 41 / 2018 = 66 / 2019 = 83 Until 2018 : only electricity production plants and small units. Now we have also grid injection plants.
- 2018-2019 registered investment : € 1,3M for feasibility studies (€ 650K de ADEME/Region subsidies) + € 122M for injection plants building (€ 24,6M of public subsidies (20%)) + € 7M of zero rating loans and refundable advances + € 30M of electricity production units (€ 3,2M of ADEME funds) = € 153,3M (€ 35,5M of public funds).
- Close to 50 projects reviewed.





Thank you!